



# WEEKLY DRILLING REPORT OCTOBER 20, 2022

### **WELL: South Akcakoca-2**

- Spudded September 19<sup>th</sup>; days since spud = 31
- Measured depth = 2826 metres; True vertical depth = 1544 metres Total depth reached October 15th
- Preliminary LWD evaluation has 5 separate sands that combined add up to 32 metres of gas-bearing sand. A more detailed evaluation is being done to pick the zones to perforate and test.

#### **Week Summary:**

## Drilling New 8 ½" Hole – TD – Run in 7" casing – cement in place

- 1. October 15<sup>th</sup>, reached total depth of 2826 metres
- 2. POOH with LWD tool
- 3. Preliminary log evaluation by Company G&G for news release
- 4. Run in 7" casing
- 5. Cement 7" production casing.

#### **Further Activities:**

- 1. Waiting on cement to dry
- 2. Third party owner of LWD running data through their proprietary software to finalize log evaluation
- 3. Monday Company and Partner will select perforation intervals to complete
- 4. Complete well and test.

The well reached total depth on time, budget and target. This proves we can execute these long-reach directionally drilled wells. To give you an understanding of the technical issues – we drilled an 8 ½" borehole 2.8 kilometres long that had to travel 2.2 kilometres in the horizontal space as well as 1.5 kilometres in the vertical space with both having curves drilled in the trajectories. All this and we were exactly on target at the reservoirs.

To run the 7" casing you have to thread it through a 8 ½" needle eye that is 2.8 kilometre long, you have to ensure it does not dig into the floor or roof or sides of the borehole. Going around a curve adds another degree of challenge. The casing is a metal pipe that one length is solid, but after a kilometre or so it starts to behave like a wet piece of spaghetti.

To cement the 7" casing to the formation, casing centralizers have to be used as in the more horizontal section the casing will rest on the floor of the 8 ½" borehole, this is not good as you need to have cement to isolate the formations. The centralizers keep the casing centered in the borehole. Cement is then run to the bottom of the hole through the 7" casing and squeezed out so that it is forced between the casing and formation all the way to the top which is 2.8 kilometres away.

All that was done successfully. At this stage, we say the borehole is safe.

Now we will run casing perforation guns to create holes in the casing over the gas bearing intervals to allow gas to be produced. This will occur around October 28<sup>th</sup>.



Trillion Energy is an international gas and oil producer. The Company has a simple clear strategy to add value to shareholders by developing extremely profitable proven non-produced gas reserves on the SASB gas field through existing infrastructure and facilities commencing 2022.

Visit our website



For Investor inquiries please email: <a href="mailto:info@trillionenergy.com">info@trillionenergy.com</a>

Director & CEO
Arthur Halleran
+1 (250) 996-4211

Corparate Offices +1 (778) 819-1585 Admin Office (Canada) Suite 700-838 West Hastings St.

Vancouver, BC V6C 0A6 Canada

**Operations (Turkey)**Turan Gunes Bulvari, Park Oran Ofis

Plaza 180-y, Daire:45, Kat:14, 06450 Oran, Cankaya, Ankara, Turkey

Follow Our Socials

















<u>View this email in your browser</u>

Copyright © Trillion Energy, All rights reserved.

Cautionary Statement Regarding Forward-Looking Statements

his news release may contain certain forward-looking information and statements, including without limitation, statement pertaining to the Company's ability to obtain regulatory approval of the executive officer and director appointments. All statements included herein, other than statements of historical fact, are forward-looking information and such informatior involves various risks and uncertainties. Trillion does not undertake to update any forward-looking information except in accordance with applicable securities laws.